



300 E. Mineral Ave., Suite 10
Littleton, CO 80122-2631
303/781-8211 303/781-1167 Fax

February 18, 2005

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
HCU 10-28F, 2,109' FSL, 1,964' FEL, NW/4 SE/4
Section 28, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

RECEIVED
FEB 23 2005
DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-28203
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME Hill Creek Unit
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263		8. FARM OR LEASE NAME, WELL NO. HCU 10-28F
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 613948X 2,109' FSL, 1,964' FEL NW/4 SE/4 39.916844 At proposed prod. zone 4419169Y 2,109' FSL, 1,964' FEL NW/4 SE/4 -109.666761		9. API WELL NO. 43-047-36319
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.87 miles south of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 666'	16. NO. OF ACRES IN LEASE 1880	11. SEC., T., R., M., OR BLK. Section 28, T10S, R20E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3,100'	19. PROPOSED DEPTH 8,000'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,157 GR		13. STATE Utah
22. APPROX. DATE WORK WILL START* August 15, 2005		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,000'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

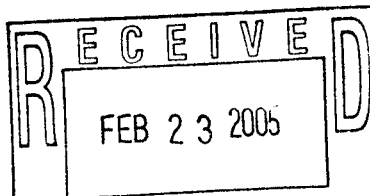
Drilling Plan and Surface Use Plan are attached.

Dominion requests that this complete application for permit to drill be held confidential.

An off-lease federal right-of-way for the access road is requested with this application and is being applied for at this time.

A fee surface use agreement and a tribal right-of-way are also necessary for the access road and pipeline corridor.

Federal Approval of this
Action is Necessary



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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give description of productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion

DATE February 18, 2005

(This space for Federal or State office use)

PERMIT NO. 43-047-36319 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE ENVIRONMENTAL SCIENTIST III

DATE 02-24-05

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T10S, R20E, S.L.B.&M.

1928 Brass Cap,
0.7' High, Pile of
Stones

S89°19'21"W - 2630.99' (Meas.)

S89°15'27"W - 2630.42' (Meas.)

1928 Brass Cap,
1.2' High, Pile of
Stones

1928 Brass Cap,
1.0' High, Pile of
Stones

N01°09'29"W - 5299.88' (Meas.)

S01°10'13"E - 2644.67' (Meas.)

28

HCU #10-28F

Elev. Ungraded Ground = 5157'

True Position

(0.495 Chns. G.L.O.)

W.C.

1928 Brass Cap
0.5' High, Pile
of Stones

1964'

2109'

S01°09'19"W - 2611.34' (Meas.)
S01°09'19"E - 2644.01' (Meas.)

1928 Brass Cap,
Pile of Stones

1928 Brass Cap,
Pile of Stones

S89°11'09"W - 2631.49' (Meas.)

S89°09'00"W - 2630.14' (Meas.)

1928 Brass Cap
0.8' High, Pile
of Stones

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°55'00.70" (39.916861)

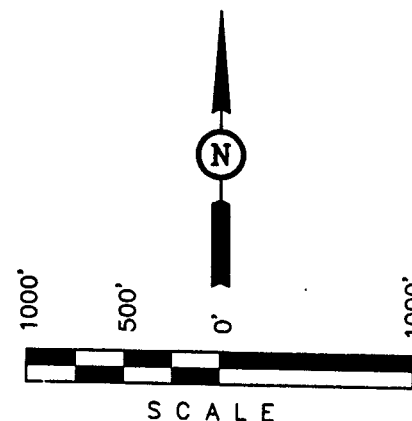
LONGITUDE = 109°40'02.77" (109.667436)

DOMINION EXPLR. & PROD., INC.

Well location, HCU #10-28F, located as shown in the NW 1/4 SE 1/4 of Section 28, T10S, R20E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-8-04	DATE DRAWN: 4-23-04
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 10-28F
2109' FSL & 1964' FEL
Section 28-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,835'
Uteland Limestone	4,190'
Wasatch	4,335'
Chapita Wells	5,255'
Uteland Buttes	6,365'
Mesaverde	7,175'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,835'	Oil
Uteland Limestone	4,190'	Oil
Wasatch	4,335'	Gas
Chapita Wells	5,255'	Gas
Uteland Buttes	6,365'	Gas
Mesaverde	7,175'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,000'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 8,000'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

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DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,000'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 150°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: August 15, 2005

Duration: 14 Days

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 10-28F
2109' FSL & 1964' FEL
Section 28-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, February 9, 2005 at approximately 2:15 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest
Brandon Bowthorpe
Jesse Merkley
Stan Olmstead
Don Hamilton

Foreman
Surveyor
Surveyors Helper
Nat. Res. Prot. Spec.
Permitting Agent

Dominion E & P, Inc.
Uintah Engineering and Land Surveying
Uintah Engineering and Land Surveying
Bureau of Land Management – Vernal
Buys & Associates, Inc.

1. **Existing Roads:**

- a. The proposed well site is located approximately 11.87 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Hill Creek Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. The bridge across Willow Creek proposed for utilization has been inspected by Dominion and deemed satisfactory for their purposes.
- h. An off-lease federal Right-of-Way is necessary for portions of the existing access road outside of the Hill Creek Federal Unit Boundary on federal surface and is being requested with this application.
- i. Use of existing roads across fee surface (Alameda Corp / O.S. Wyatt, Jr.) and across tribal surface is also necessary. Fee and tribal surface use will be acquired prior to any surface disturbing activities or use of the existing roads.

2. Planned Access Roads:

- a. From the existing road that accesses the LF 1-3 an access is proposed trending northwest approximately 3.6 miles to the proposed well site. The access consists of 0.3 miles of two-track upgrade and 3.3 miles of new disturbance and crosses several small drainages that will not require additional permitting. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with several cuts and fills required to access the well.
- e. No turnouts are proposed since several wells will eventually be located along the way and adequate site distance exists in all directions.
- f. Several culverts and several low-water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.
- l. An off-lease federal Right-of-Way is necessary to for portions of the upgraded and new segments of the access road outside of the Hill Creek Federal Unit Boundary on federal surface and is being requested with this application.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells None
 - vi. Producing wells 16
 - vii. Abandon wells None
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the west side of the well site and traverse 6,160' northeast to the existing pipeline that services HCU 7-28F.
- i. A pipeline reroute is proposed around the HCU 7-28F and will include a distance of 290'
- j. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 6,160' is associated with this well.
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.
- l. Fee and Tribal surface use will be necessary for construction and utilization of the proposed pipeline corridor.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM and Tribal specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On Ute Tribal and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be 4# Shads Scale, 4# Galletta Grass, 2# Matt Salt Brush and 2# Indian Rice Grass

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- c. Portions of the access road and pipeline corridor will cross lands owned by the following:
 - i. Ute Indian Tribe; Uintah & Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026-0130; 435-722-4300
 - ii. Fee surface; managed by: Alameda Corp. 13.67%, O.S. Wyatt Jr. 86.33 James R. Eltzroth P.O. Box 270780, Corpus Christi TX, 78471

12. **Other Information:**

- a. **AIA Archaeological has conducted a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.**
- b. **Our understanding of the results of the onsite inspection are:**
 - a. **No drainage crossings that require additional State or Federal approval are being crossed.**
 - b. **A biological review by the BLM in the spring will be necessary to confirm the presence of threatened and endangered flora and fauna species.**
 - c. **No raptor habitat is known to exist within 1 mile of the proposed wellsite.**

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 2-18-05

DOMINION EXPLR. & PROD., INC.

HCU #10-28F

SECTION 28, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.45 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN WESTERLY, THEN NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.15 MILES.

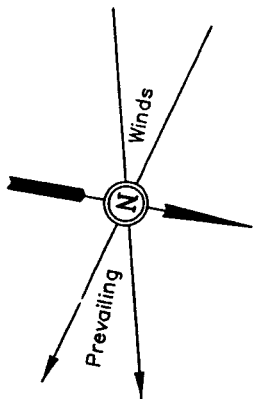
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

HCU #10-28F

SECTION 28, T10S, R20E, S.L.B.&M.

2109' FSL 1964' FEL



SCALE: 1" = 50'
DATE: 4-23-04
Drawn By: C.G.

Proposed Access Road

C-4.4'
El. 60.3'

C-2.8'
El. 58.7'

C-0.6'
El. 56.5'

Topsoil Stockpile

Sta. 3+55

No. 1613
ROBERT KAY

STATE OF

Approx.
Top of
Cut Slope

65'

CATWALK

PIPE RACKS

FLARE PIT

El. 59.0'
C-3.1'

El. 61.3'
C-13.4'
(btm. pit)

20' WIDE BENCH

El. 57.9'
C-2.0'

C-1.0'
El. 56.9'

RIG

DOG HOUSE

Sta. 1+80

F-3.3'
El. 52.6'

Reserve Pit Backfill
& Spoils Stockpile

10' WIDE BENCH

Total Pit Capacity
W/2' of Freeboard
= 10,750 Bbls. ±
Total Pit Volume
= 3,120 Cu. Yds.

Sta. 1+10

RESERVE PITS
(8' Deep)

Sta. 0+52

20' WIDE BENCH

El. 60.9'
C-13.0'
(btm. pit)

TRASH

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TOILET

FUEL

STORAGE TANK

Round Corners
as Needed

Sta. 0+00

C-1.4'
El. 57.3'

F-0.1'
El. 55.8'

Approx.
Toe of
Fill Slope

F-7.1'
El. 48.8'

Elev. Ungraded Ground at Location Stake = 5156.9'
Elev. Graded Ground at Location Stake = 5155.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

HCU #10-28F

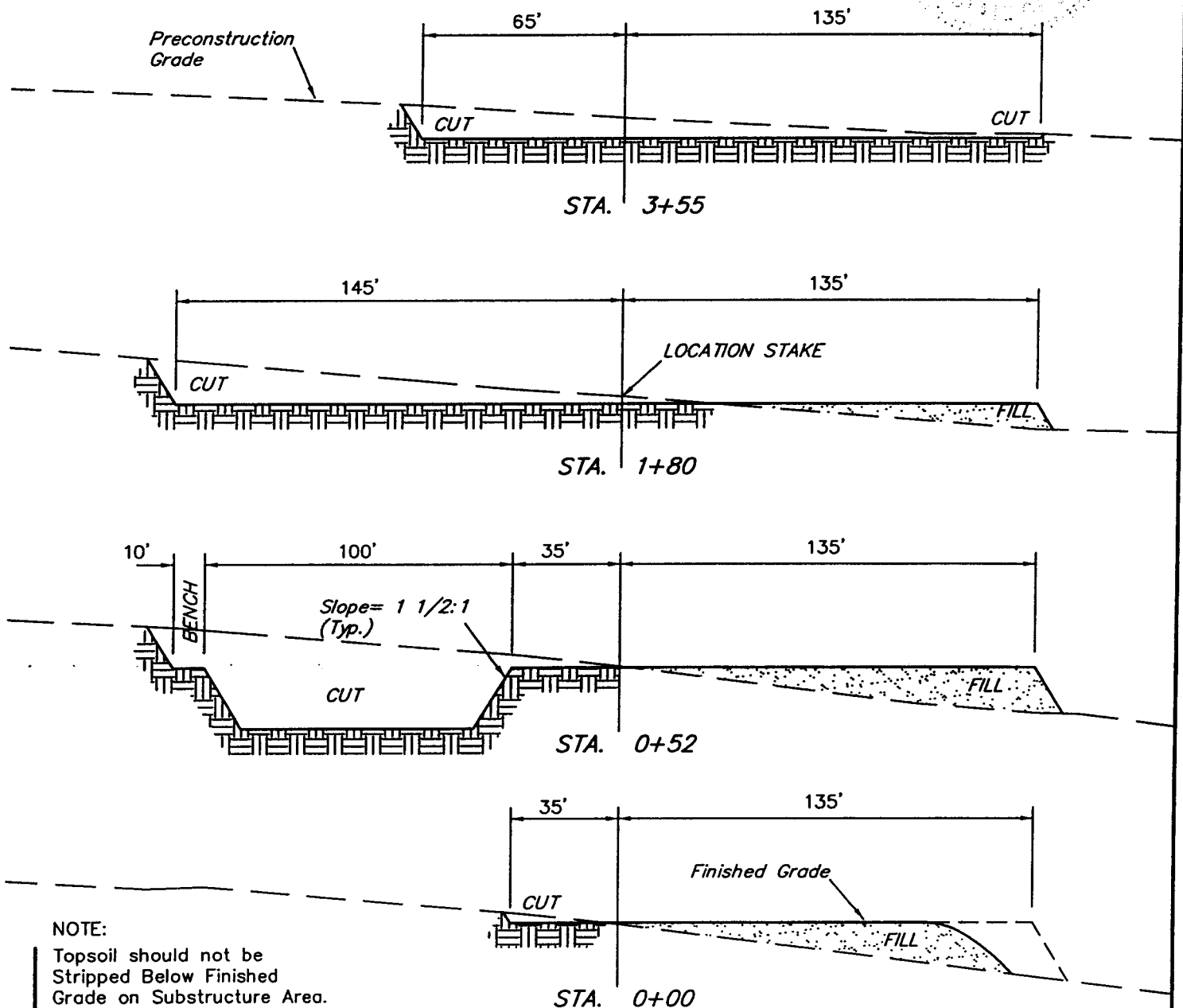
SECTION 28, T10S, R20E, S.L.B.&M.

2109' FSL 1964' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 4-23-04

Drawn By: C.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,740 Cu. Yds.

Remaining Location = 6,230 Cu. Yds.

TOTAL CUT = 7,970 CU.YDS.

FILL = 4,670 CU.YDS.

EXCESS MATERIAL = 3,300 Cu. Yds.

Topsoil & Pit Backfill = 3,300 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

HCU #10-28F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T10S, R20E, S.L.B.&M.



PHOTO: FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: NORTHWESTERLY

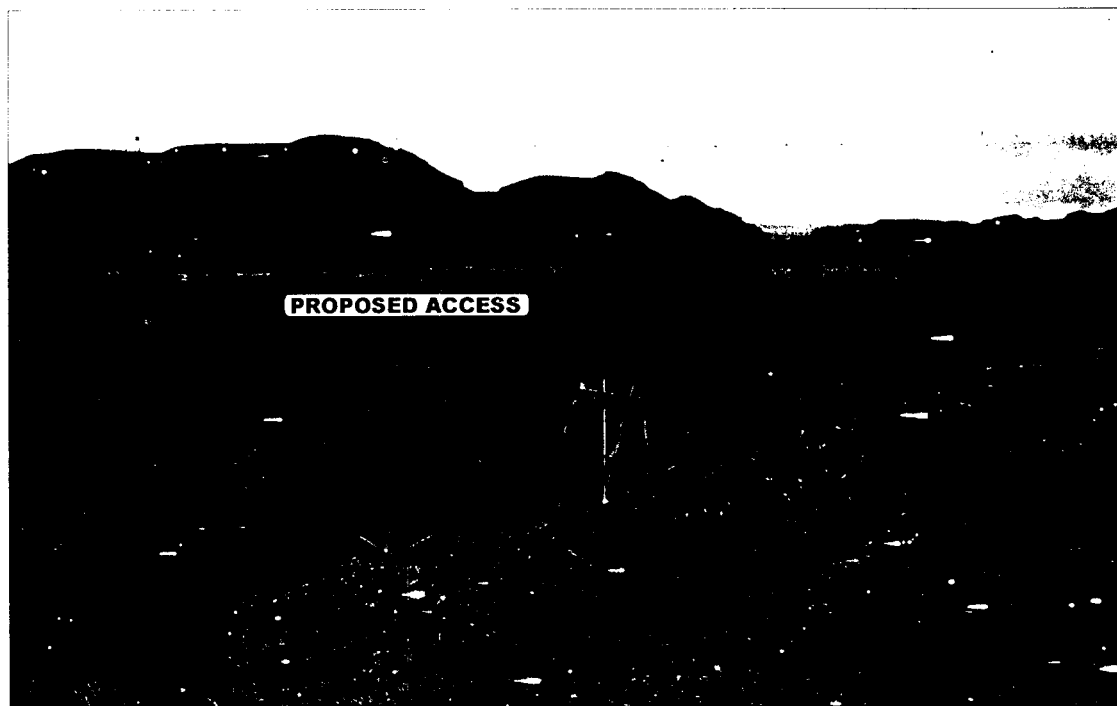


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**E
LS**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

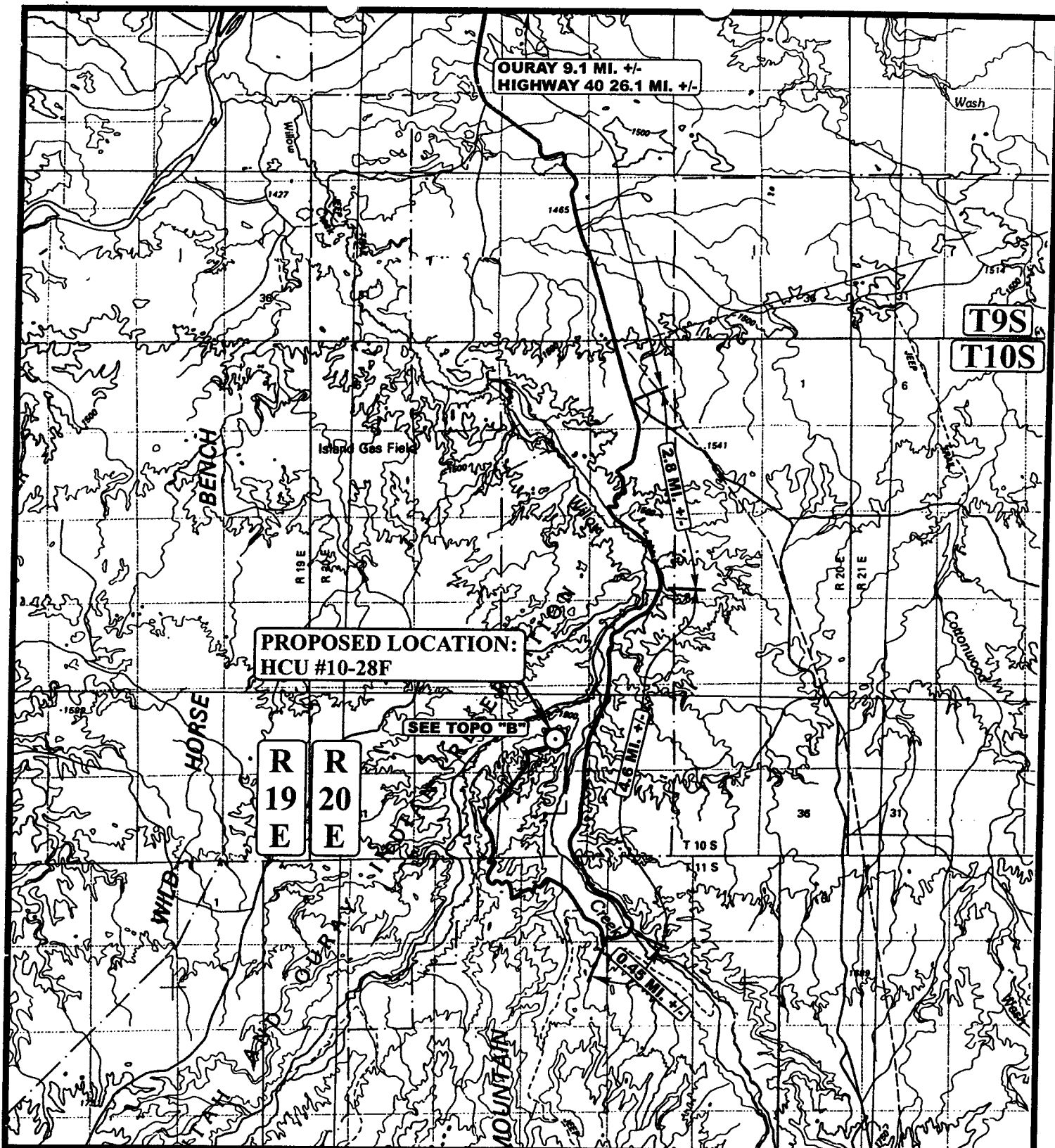
04 28 04
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: J.G.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

HCU #10-28F

SECTION 28, T10S, R20E, S.L.B.&M.

2109' FSL 1964' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

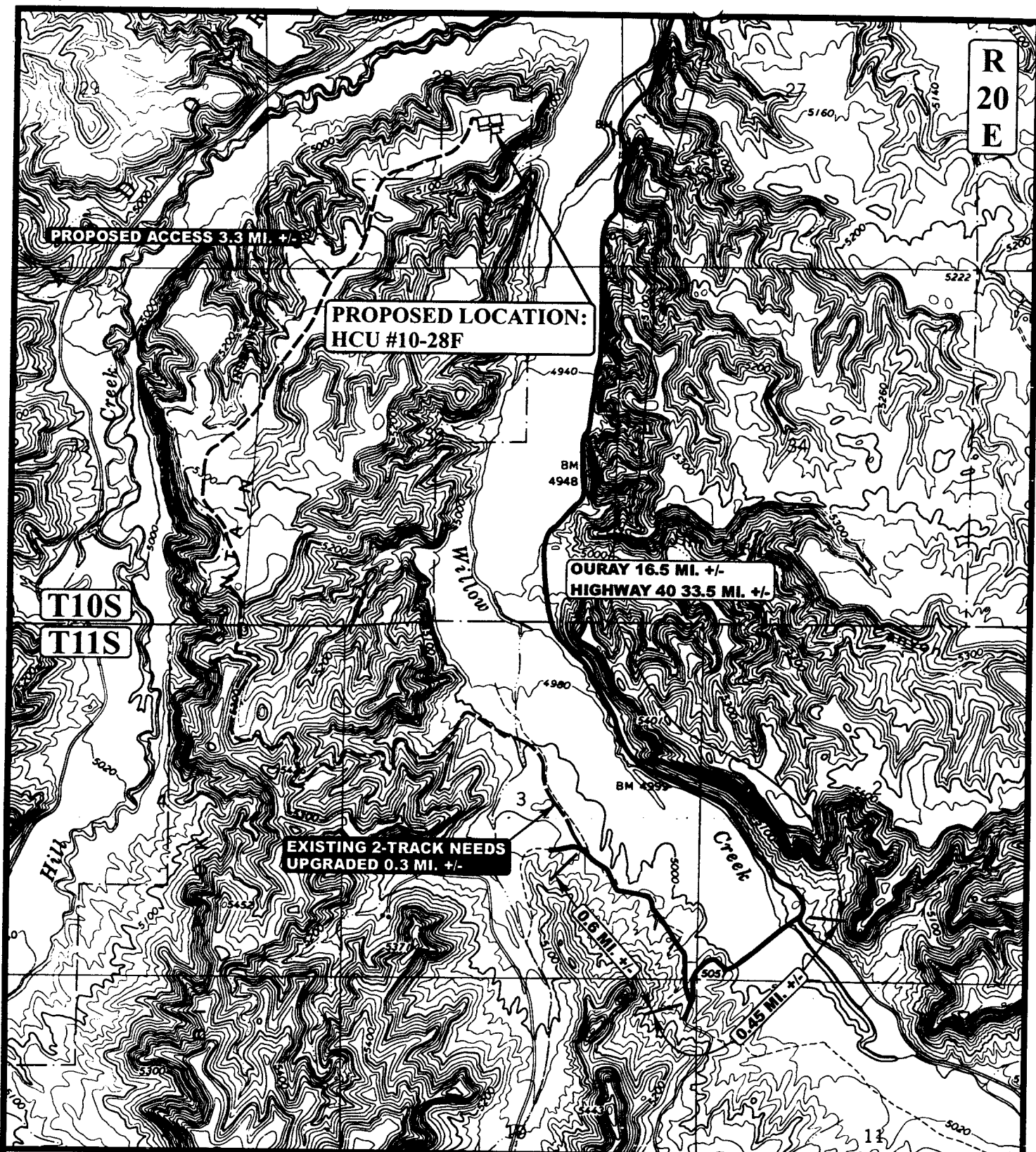
TOPOGRAPHIC
MAP

04 **28** **04**
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.G. REVISED: 01-20-05C.P.



TOPO



LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

DOMINION EXPLR. & PROD., INC.

HCU #10-28F
SECTION 28, T10S, R20E, S.L.B.&M.
2109' FSL 1964' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

04 28 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.G. REVISED: 01-20-05C.P.

B
TOPO

R
20
E

PROPOSED LOCATION:
HCU #10-28F

T10S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

HCU #10-28F
SECTION 28, T10S, R20E, S.L.B.&M.
2109' FNL 1964' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

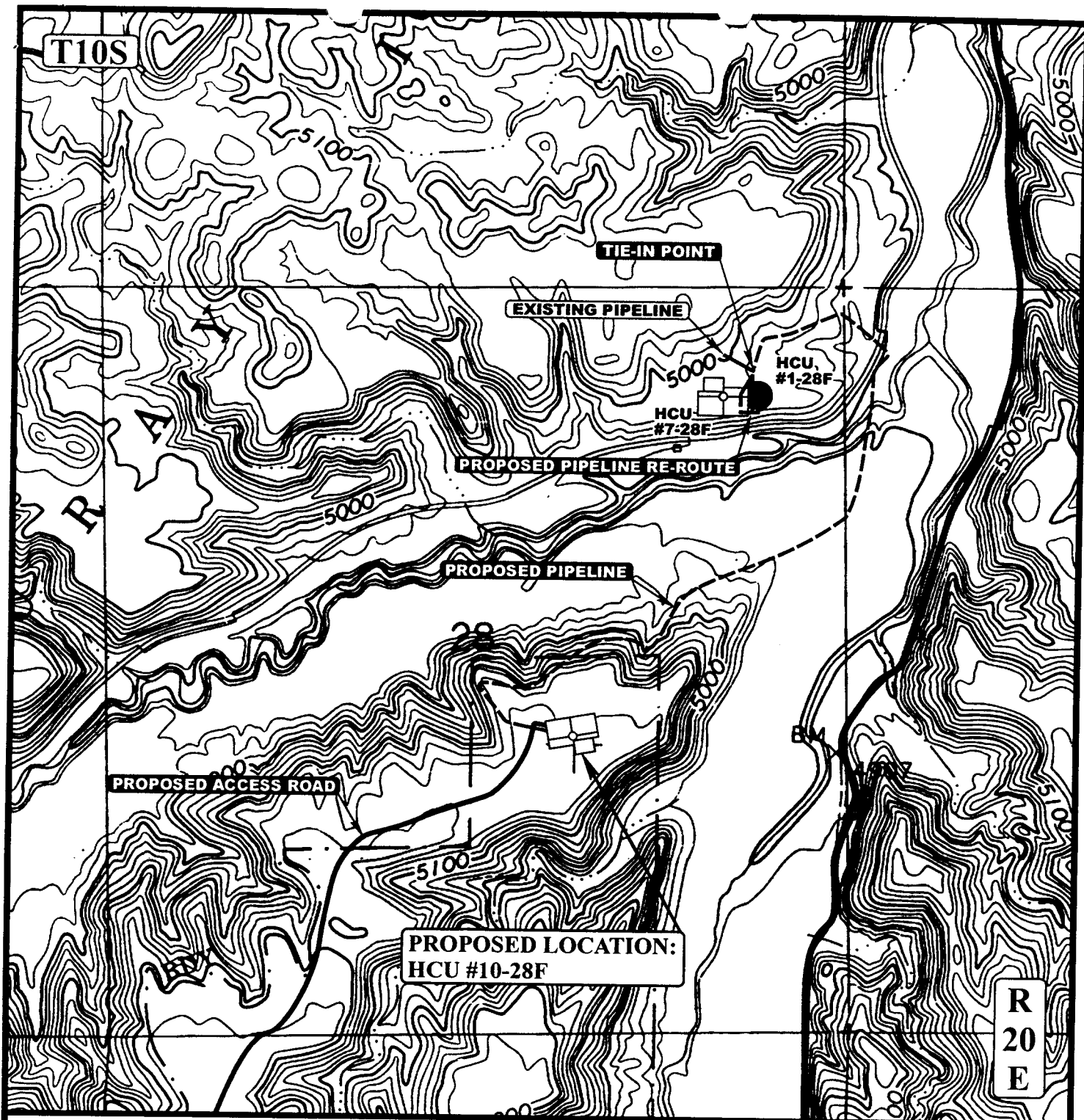
04 28 04
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: J.G.

REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 6,160' +/-

APPROXIMATE TOTAL PIPELINE REROUTE DISTANCE = 290' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE REROUTE



DOMINION EXPLR. & PROD., INC.

HCU #10-28F

SECTION 28, T10S, R20E, S.L.B.&M.

2109' FSL 1964' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 28 04
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: J.G.

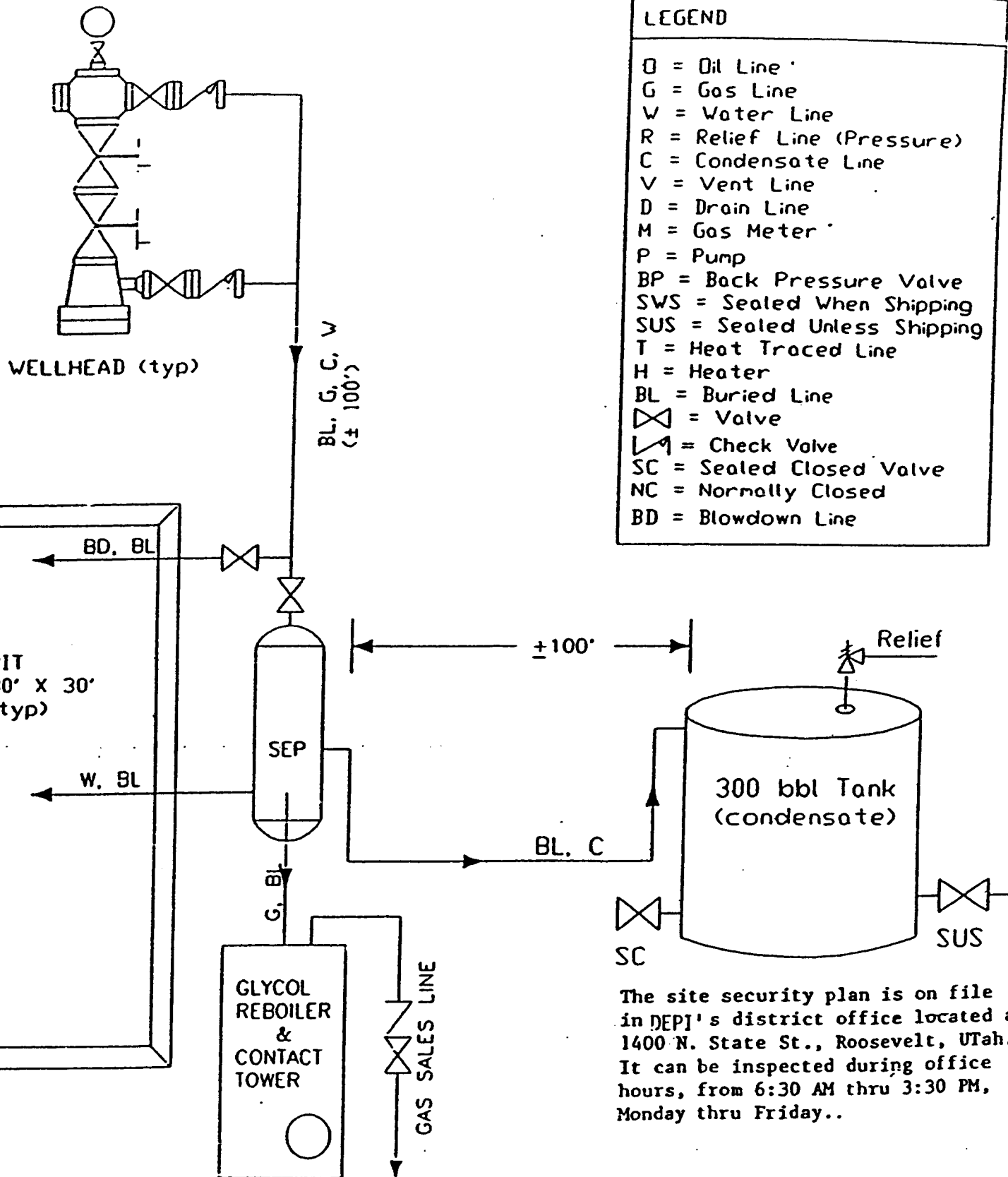
REVISED: 01-20-05C.P.

**D
TOPO**

CONFIDENTIAL

LEGEND

O = Oil Line
 G = Gas Line
 W = Water Line
 R = Relief Line (Pressure)
 C = Condensate Line
 V = Vent Line
 D = Drain Line
 M = Gas Meter
 P = Pump
 BP = Back Pressure Valve
 SWS = Sealed When Shipping
 SUS = Sealed Unless Shipping
 T = Heat Traced Line
 H = Heater
 BL = Buried Line
 X = Valve
 [Check Valve Symbol] = Check Valve
 SC = Sealed Closed Valve
 NC = Normally Closed
 BD = Blowdown Line



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

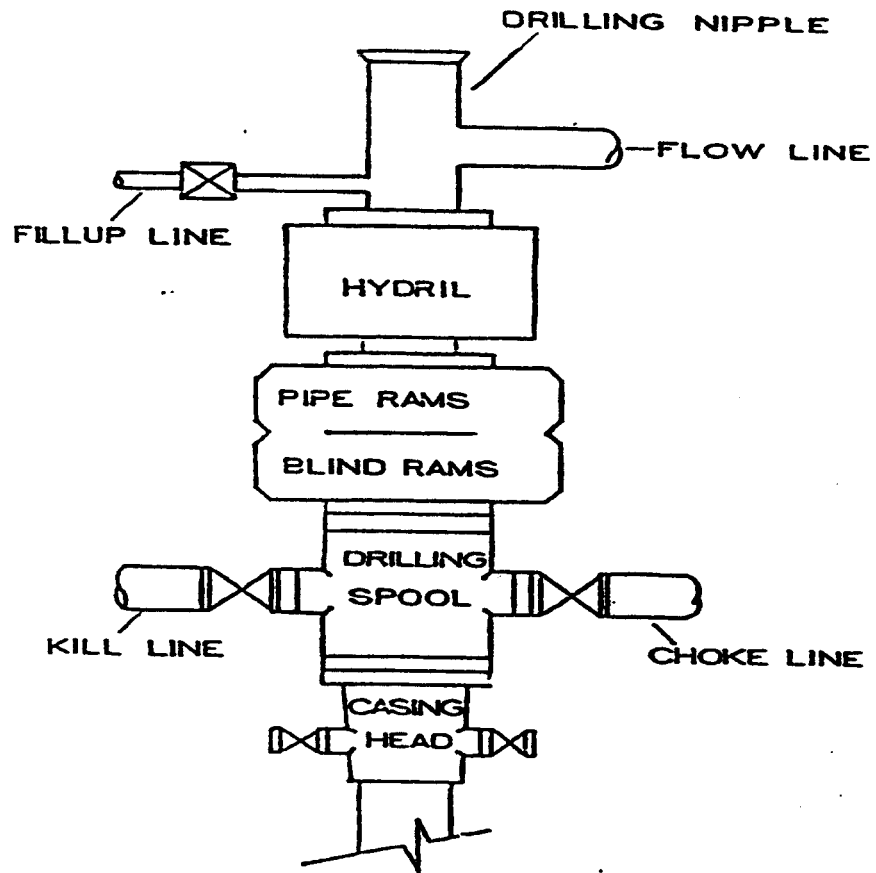
DOMINION EXPLORATION & PRODUCTION, INC.

not to scale

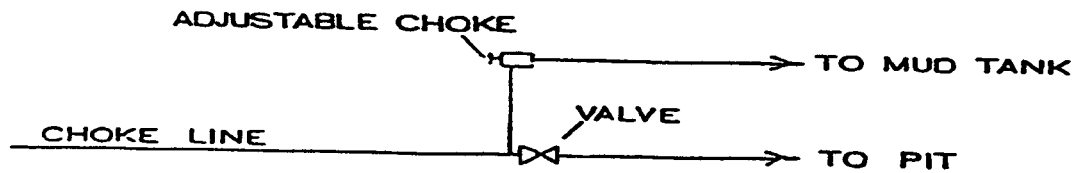
TYPICAL FLOW DIAGRAM

Date: / /

BOP STACK



CHOKE MANIFOLD



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2005

API NO. ASSIGNED: 43-047-36319

WELL NAME: HCU 10-28F

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NWSE 28 100S 200E

SURFACE: 2109 FSL 1964 FEL

BOTTOM: 2109 FSL 1964 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-28203

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.91684

LONGITUDE: -109.6668

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit HILL CREEK

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 197-11

Eff Date: 8-17-00

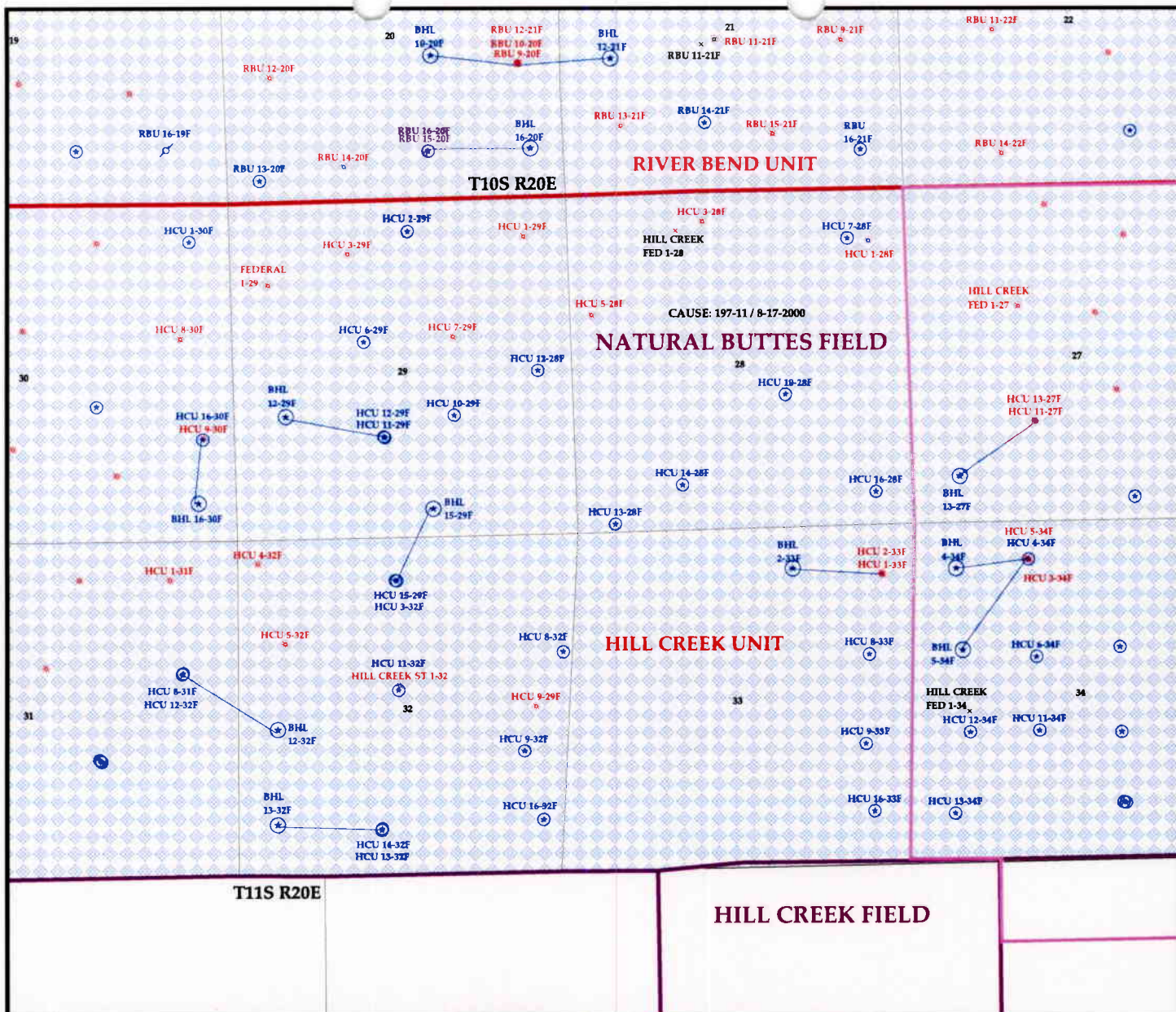
Siting: Suspends for Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- OIL SHALE



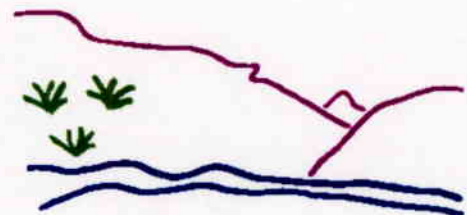
OPERATOR- DOMINION EXPL & PROD (N1095)

SEC. 28 & 32 T.10S R.20E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 197-11 / 8-17-2000



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 24-FEBRUARY-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 24, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Hill Creek Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Hill Creek Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-36319	HCU 10-28F Sec 28 T10S R20E 2109	FSL 1964 FEL
43-047-36320	HCU 13-28F Sec 28 T10S R20E 0149	FSL 0588 FWL
43-047-36321	HCU 14-28F Sec 28 T10S R20E 0732	FSL 1651 FWL
43-047-36322	HCU 16-32F Sec 32 T10S R20E 0818	FSL 0333 FEL
43-047-36323	HCU 9-32F Sec 32 T10S R20E 1903	FSL 0685 FEL
43-047-36324	HCU 8-32F Sec 32 T10S R20E 1850	FNL 0150 FEL

This office has no objections to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Hill Creek Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-24-05



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 24, 2005

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

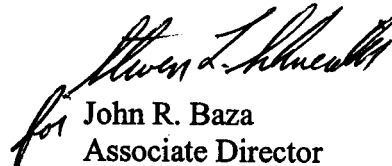
Re: Hill Creek Unit 10-28F Well, 2109' FSL, 1964' FEL, NW SE, Sec. 28,
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36319.

Sincerely,


John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number Hill Creek Unit 10-28F
API Number: 43-047-36319
Lease: U-28203

Location: NW SE **Sec.** 28 **T.** 10 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN FEB 22 2005

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-28203
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME Hill Creek Unit
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263		8. FARM OR LEASE NAME, WELL NO. HCU 10-28F
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 2,109' FSL, 1,964' FEL NW/4 SE/4 At proposed prod. zone 2,109' FSL, 1,964' FEL NW/4 SE/4		9. API WELL NO. 43-047-36319
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.87 miles south of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 666'	16. NO. OF ACRES IN LEASE 1880	11. SEC., T., R., M., OR BLK. Section 28, T10S, R20E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3,100'	19. PROPOSED DEPTH 8,000'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,157 GR		13. STATE Utah
17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres		20. ROTARY OR CABLE TOOLS Rotary
22. APPROX. DATE WORK WILL START* August 15, 2005		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,000'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.

Dominion requests that this complete application for permit to drill be held confidential.

An off-lease federal right-of-way for the access road is requested with this application and is being applied for at this time.

A fee surface use agreement and a tribal right-of-way are also necessary for the access road and pipeline corridor.

ORIGINAL

RECEIVED **CONFIDENTIAL**

DEC 20 2005

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DIV. OF OIL, GAS & MINING DATE February 18, 2005

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Theresa B. Lawrence Assistant Field Manager Mineral Resources DATE 12/14/2005

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

04PS1805A

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: DOMINION EXPL & PROD INC Location: NWSE, Sec.28,T10S,R20E
Well No: Hill Creek Unit 10-28F Lease No: UTU-28203
API No: 43-047-36319 Agreement: UTU76784X

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		Fax: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Karl Wright ES / NRS) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Karl Wright ES / NRS) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this shall include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. The interim seed mix for reclamation shall be:

Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs. /acre
Western wheat grass	<i>Agropyron smithii</i>	4 lbs. /acre
Needle and thread grass	<i>Stipa comata</i>	4 lbs. /acre

3. The access road shall be monitored by a qualified paleontologist in the NW of sec. 3 and the NE of sec. 4 of Township 11 south Range 20 east. The access road will not need monitoring on top or on the bottom where it will be constructed on unconsolidated alluvial sediments. If any fossils are discovered during construction, the BLM Vernal Field office will be notified immediately so a qualified paleontologist could be called in to evaluate the find.
4. The road to HCU 10-28F through the steeper areas in sections 3 and 4 of Township 11 south Range 20 East shall be engineered prior to construction to reduce erosion and limit the opportunity for sediment to be transported into Willow Creek.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2109' FSL & 1964' FEL, NW SE Sec. 28-10S-²⁰~~10E~~

5. Lease Serial No.

U-28203

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Hill Creek Unit

8. Well Name and No.

HCU 10-28F

9. API Well No.

43-047-36319

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension of APD.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The State APD for this wells expires February 24, 2006. Dominion is hereby requesting a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 01-30-06
By: [Signature]

SENT TO OPERATOR
Date: 2-2-06
[Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title

Regulatory Specialist

Signature

[Signature]

Date

01/25/2006

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 30 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36319
Well Name: HCU 10-28F
Location: Section 28-10S-20E, 2109' FSL & 1964' FEL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 2/24/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Carla Christman
Signature

1/26/2006

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED

JAN 30 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: HCU 10-28F

Api No: 43-047-36319 Lease Type: FEDERAL

Section 28 Township 10S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 5

SPUDDED:

Date 08/03/06

Time MIDNIGHT

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 08/03/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2109' FSL & 1964' FEL, NW SE Sec. 28-10S-19E

5. Lease Serial No.

U-28203

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Hill Creek Unit

8. Well Name and No.

HCU 10-28F

9. API Well No.

43-047-36319

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud Well 8/3/06. 8/3/06 ran 51 jts. 8 5/8", 32#, J-55, ST&C csg., set @ 2,200'. Cemented lead w/250 sks Hi-Fill "V", 11.0 ppg, 3.82 yld., tailed w/250 sks Class "G", 15.8 ppg, 1.15 yld., then mix & pump 150 sks Class "G", 15.8 ppg, 1.15 yld., thru 200' of 1". Good returns, 17 bbls cmt to surface.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carla Christian

Title Sr. Regulatory Specialist

Signature

Carla Christian

Date 08/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 14 2006

DIV. OF OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36319	HCU 10-28F		NWSE	28	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	12839	8/3/2006			8/17/06	
Comments: <u>MURD = WSMVD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

RECEIVED

AUG 11 2006

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Sr. Regulatory Specialist

Title

8/8/2006

Date

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 11/15/2006 at 5:40:14 PM

Pages : 2 (including Cover)

Subject : HCU 10-28F *T105 R20R S-28 43-042-36319*

CONFIDENTIAL

RECEIVED

NOV 15 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : HCU 10-28F

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 2109' FSL 1964' FEL SEC 28 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0602633

API # : 43-047-36319

PLAN DEPTH : 8,000

SPUD DATE : 08/03/06

DHC : \$594,000

CWC : \$631,000

AFE TOTAL : \$1,225,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$705,905.17

EVENT CC : \$258,779.00

EVENT TC : \$964,684.17

WELL TOTL COST : \$1,091,440

REPORT DATE: 11/01/06

MD : 8,137

TVD : 8,137

DAYS : 11

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$705,905.17

CC : \$258,779.00

TC : \$964,684.17

DAILY DETAILS : FLOW REPORT WELL TO PIT ON 12/64 CHOKE FCP 1200, RECOVERED 800 BBLS FRAC FLUID CHANGE TO 18/64 CHOKE & LEFT TO PIT.

REPORT DATE: 11/02/06

MD : 8,137

TVD : 8,137

DAYS : 12

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$705,905.17

CC : \$258,779.00

TC : \$964,684.17

DAILY DETAILS : FLOW REPORT WELL TO PIT ON 18/64 CHOKE FCP 1400, RECOVERED 895 BBLS FRAC FLUID RU FLOWLINE TURN TO SALES.

REPORT DATE: 11/03/06

MD : 8,137

TVD : 8,137

DAYS : 13

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$705,905.17

CC : \$258,779.00

TC : \$964,684.17

DAILY DETAILS : FLOW REPORT WELL TO SALES 14 HRS. MADE 704 MCF, FCP 1690, SLP 124, 0 OIL, 489 WTR. 15/64 CHOKE.

REPORT DATE: 11/04/06

MD : 8,137

TVD : 8,137

DAYS : 14

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$705,905.17

CC : \$258,779.00

TC : \$964,684.17

DAILY DETAILS : FLOW REPORT WELL TO SALES 24 HRS. MADE 1280 MCF, FCP 1667, SLP 118, 0 OIL 210 WTR. 18/64 CHOKE LEFT WELL SAME.

REPORT DATE: 11/05/06

MD : 8,137

TVD : 8,137

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$705,905.17

CC : \$258,779.00

TC : \$964,684.17

DAILY DETAILS : FLOW REPORT WELL TO SALES 24 HRS. MADE 1805 MCF, FCP 1655, SLP 125, 0 OIL 102 WTR. 18/64 CHOKE LEFT WELL SAME.

REPORT DATE: 11/06/06

MD : 8,137

TVD : 8,137

DAYS : 16

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$705,905.17

CC : \$258,779.00

TC : \$964,684.17

DAILY DETAILS : FLOW REPORT WELL TO SALES 24 HRS. MADE 2030 MCF, FCP 1667, SLP 131, 35 OIL 30 WTR. 18/64 CHOKE LEFT WELL SAME. FINAL REPORT

RECEIVED
NOV 15 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2109' FSL & 1964' FEL, NW SE Sec. 28-10S-19E

5. Lease Serial No.

U-28203

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Hill Creek Unit

8. Well Name and No.

HCU 10-28F

9. API Well No.

43-047-36319

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	First Sales
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/20/06 Ran 190 jts. 5 1/2" , 17#, MAV-80, LT&C csg.,set @ 8108'. Cemented lead w/280 sks Premium Plus V, 11.6 ppg, 3.12 yld, tailed w/540 sks HLC Type V, 13.0 ppg, 1.75 yld. Clean pits, released rig. 10/29/06 Perf'd & Frac'd
10/31/06 First Sales

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Date 11/8/2006

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 16 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. Lease Serial No.

U-28203

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resv.

Other _____

2. Name of Operator

Dominion Exploration & Production, Inc.

3. Address

14000 Quail Springs Pkwy, STE 600, Oklahoma City, OK 73134

3a. Phone No. (include area code)

405-749-5237

9. API Well No.

43-047-36319

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2109' FSL & 1964' FEL, NW SE

At top prod. interval reported below

At total depth

DIV. OF OIL, GAS & MINING

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

Hill Creek Unit

8. Lease Name and Well No.

HCU 10-28F

10. Field and Pool, or Exploratory

Natural Buttes

11. Sec., T., R., M., or Block and
Survey or Area

12. County or Parish

Utah

13. State

UT

14. Date Spudded

8/3/2006

15. Date T.D. Reached

10/19/2006

16. Date Completed

☐ D&A☒ Ready to prod.

10/31/2006

17. Elevations (DF, RKB, RT, GL)*

5156' GL

18. Total Depth:

MD

8051'

TVD

19. Plug Back T.D.:

MD

8056'

TVD

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Platform Express, Lithodensity/Compensated Neutron High
Resolution Laterolog Array, Cement Bond Log, Gamma Ray

22. Was well cored?

☒ No☐ Yes

(Submit analysis)

Was DST run?

☒ No☐ Yes

(Submit report)

Directional Survey?

☒ No☐ Yes

(Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	Surface	2200'		650 sks		Circ	
7-7/8"	5-1/2"	17#	Surface	8108'		820 sks		1180'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SEE ATTACHMENT						
B)						
C)						
D)						
E)						
F)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2006	1/22/2007	24	→	5	1455	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22	0	542	→						Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3840'
				Uteland Limestone	4186'
				Wasatch	4331'
				Chapita Wells	5235'
				Uteland Buttes	6405'
				Mesaverde	7176'

32. Additional remarks (include plugging procedure)

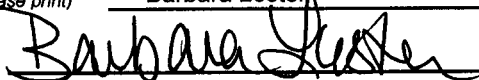
33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Barbara LesterTitle Regulatory Specialist

Signature

Date February 2, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HCU 10-28F
PERFORATIONS & FRACS

Interval #1 Mersaverde 7840 - 54
 7856 - 61
 7986 - 94
 8016 - 22 74 holes
 Frac w/81,160# 20/40 PR6000 sd., w/415.2 mscf N2 & 837 bbls YF120ST

Interval #2 Mesaverde 7686 - 96
 7699 - 7712
 7750 - 60
 7762 - 66 78 holes
 Frac w/80,437# 20/40 Ottawa sd., w/239.3 mscf N2 & 722 bbls YF120ST

Interval #3 Mesaverde 7474 - 84
 7620 - 42 66 holes
 Frac w/65,950# 20/40 Ottawa sd., w/232.1 mscf N2 & 595 bbls YF120ST

Interval #4 Wasatch 6013 - 22 55 holes
 Frac w/29,343# 20/40 Ottawa sd., w/112.8 mscf N2 & 389 bbls YF115ST

Interval #5 Wasatch 5412 - 32 61 holes
 Frac w/45,455# 20/40 Ottawa sd., w/179.4 mscf N2 & 411 bbls YF115ST

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	---

CA No.				Unit:		HILL CREEK		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
5. PHONE NUMBER: (817) 870-2800		9. API NUMBER: SEE ATTACHED
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
7. COUNTY: Uintah		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304731675	HILL CREEK FED 1-27	SEnw	27	100S	200E	U-29784	12829	Federal	GW	P
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733836	HCU 6-30F	SEnw	30	100S	200E	U-30693	12829	Federal	GW	P
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734300	HCU 7-31F	SEnw	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304735307	HCU 6-29F	SEnw	29	100S	200E	U-28203	12829	Federal	GW	P
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P
4304735940	HCU 6-34F	SENE	34	100S	200E	U-28203	12829	Federal	GW	P
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736603	HCU 6-28F	SENE	28	100S	200E	U-28203	12829	Federal	GW	S
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737202	HCU 6-33F	SENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE	34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE	34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE	33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW	28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE	33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENE	32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW	32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENE	32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HILL CREEK
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: HCU 10-28F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2109 FSL 1964 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 28 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047363190000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: CLEANOUT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has cleaned out this well per the attached Summary Report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 16, 2009		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/13/2009	

EXECUTIVE SUMMARY REPORT

11/4/2009 - 11/13/2009
Report run on 11/13/2009 at 12:15 PM

Hill Creek Unit 10-28F

Section 28-10S-20E, Uintah, Utah, Roosevelt
Objective: Cleanout
Date First Report: 11/5/2009

11/5/2009 EOT @ 7935'. First rpt for well maint, CO. MIRU DUCO WS rig #1. Bd well. Ppd dwn csg w/ 50 bbls trtd 2% KCL wtr & KW. ND WH, NU BOP. Unland tbg hgr. TIH w/4 jts 2-3/8" tbg, tgd fill @ 8042'. TOH w/261 jts 4.7#, J-55, EUE, 8rd tbg, 2-3/8" SN & 1/2 BRS. Tbg showed lt internal sc BU fr/ 7879' - EOT @ 7942'. Smpl taken for analysis. Found BHBS one jt up fr/ SN. TIH w/ 4-3/4" WO shoe, bmr sub, 4' x 2-3/8" 4.7#, N-80, EUE, 8rd tbg sub, 2-3/8" SN & 153 jts 2-3/8" tbg. EOT @ 5234'. SWI SDFN

===== Hill Creek Unit 10-28F =====

11/6/2009 EOT @ 5234'. Bd well. Ppd dwn csg w/ 50 bbls trtd 2% KCL wtr & KW. Contd TIH w/108 jts 2-3/8" tbg, tgd fill @ 8027'. RU pwr swivel & AFU. Estb circion. CO 65' of fill fr/8027' - 8092'. Circ hole cln for 1-1/2 hrs. Ppd dwn tbg w/40 bbls trtd 2% KCL wtr & kld tbg. RD pwr swvl & AFU. TOH w/261 jts 2-3/8" tbg, 2-3/8" SN, 4' x 2-3/8" 4.7#, N-80, EUE, 8rd tbg sub, bmr sub & 4-3/4" WO shoe. LD tls, no recy of BRS. TIH w/2-3/8" mule shoe col, 2-3/8" SN & 80 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg. EOT @ 2554'. SWI & SDFWE.

===== Hill Creek Unit 10-28F =====

11/9/2009 EOT @ 2554'. Bd well. Ppd dwn csg w/50 bbls trtd 2% KCL wtr & KW. Contd TIH w/177 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg. EOT @ 7943'. RU & RIH w/ XTO 1.901 tbg broach to SN. One ti spot @ 7900', fell through. POH & LD broach. Drop SV & PT tbg to 1000 psig w/ 13 bbls trtd 2% KCL wtr, 5". Tstd ok. RU & RIH w/ fishing tls on sd ln. Att to retrv SV w/ success. POH & LD fishing tls & SV. Ld tbg on hgr. ND BOP, NU WH. Fin equ run: 2-3/8" mule shoe col, 2-3/8" SN & 257 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg. SN @ 7942'. EOT @ 7943'. WA perfs fr/ 5412' - 6022'. MV perfs fr/7474' - 8022'. PBDT @ 8092'. RU & RIH w/ swb tls. BFL @ 4100' FS. S 0 BO, 50 BLW, 10 runs, 5 hrs. Smpl taken. Gray gas cut wtr, ltt solids (sc flaks), No O. FFL @ 4700' FS. SICP 370 psig. SWI SDFN

===== Hill Creek Unit 10-28F =====

11/10/2009 EOT @ 7943'. Bd well. RU & RIH w/ swb tls. BFL @ 4100' FS. S, 0 BO, 40 BLW, 10 runs, 4-1/2 hrs. Smpl taken. Gray gas cut wtr, v, ltt solids, no O. FFL @ 6800' FS. SICP 350 psig. SWI SDFN RDMO DUCO WS rig #1. FINAL RPT FOR WELL MAITS, CO. RPTS SUSPND, TURN WELL OVER TO SWABBING.

===== Hill Creek Unit 10-28F =====

11/10/2009 MIRU Tech Swabbing SWU. Bd tbg. PU & RIH w/swb tls. SN @ 7,942'. BFL @ 6,000' FS. S. 0 BO, 20.04 BW, 6 run, 7.5 hrs. FFL @ 7,400' FS. Cycled plngr. SDFN Tech Swabbing.

===== Hill Creek Unit 10-28F =====

11/11/2009 Tech Swabbing SWU. Bd tbg. PU & RIH w/swb tls. SN @ 7,942'. BFL @ 6,200' FS. S. 0 BO, 23.38 BW, 7 run, 13 hrs. FFL @ 6,500' FS. SDFN Tech Swabbing.

===== Hill Creek Unit 10-28F =====

11/12/2009 Tech Swabbing SWU. Bd tbg. PU & RIH w/swb tls. SN @ 7,942'. BFL @ 6,500' FS. S. 0 BO, 16.7 BW, 6 run, 11 hrs. FFL @ 6,500' FS. Well KO. Cycled plunger. RWTP @ 3:30 p.m. RDMO Tech Swabbing

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2109 FSL 1964 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 28 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047363190000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. intends to acidize & put this well on a pump per the attached procedure.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: <u>January 12, 2010</u> By: <u><i>Dan K. Duff</i></u> </div>		OTHER: <u>PWOP</u>
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 1/11/2010	

RECEIVED January 11, 2010

HCU 10-28F
Sec 28, T 11S, R 20 E
Uintah County, Utah
API- 43-047-36319
XTO # 162270

AFE # 907581

Acidize and put well on pump

Surf csg: 8-5/8", 36#, J-55, ST&C csg @ 2200' Cmt to surface
Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 8137' Cmt top @ 1180'
Tbg: 2-3/8" J-55 EUE tubing w/ SN and top of BRS @ 7943'
Perfs: **WA:** 5412'-32', 6013'-22'
MV: 7474'-84', 7620'-42', 7686'-96', 7699'-7712', 7750'-60',
7762'-66', 7840'-54', 7856'-61', 7986'-94', 8016'-22'

PWOP Procedure

- 1) MI and set a Lufkin RM 320-256-120 pumping unit (min ECB 15,650 #) with a C-96 engine. Install 8" sheave on engine to run 4750 RPM at 3 SPM. Set CB weights as follows:

Description	Weight	Position
Left Lag	3CRO + 1-3BS	10" from end of crank
Left Lead	3CRO + 1-3BS	10" from end of crank
Right Lag	3CRO + 1-3BS	10" from end of crank
Right Lead	3CRO + 1-3BS	10" from end of crank

- 2) MIRU PU. Blow down casing and kill well w/ 2% KCl. ND WH, NU BOP. Unseat tubing hanger. Lower tubing to tag, then tally out.

- 3) TIH w/ "TS" bridge plug, "HD" packer, and 2 3/8" tubing. Treat individual zones per below table. Note that perfs 5412'-32' are to have a 40 BBL scale pill and 50 BW spacer ahead of the acid, and the perfs 5983'-6070' are to have a 20 BBL scale pill and 20 BW spacer ahead of the acid. After stages are treated, release tools and POH.

Packer Depth Ft	Plug Depth Ft	Perforations Ft	Scale Pill BBL	Spacer BBL	Acid Gal	Flush BBL
5383	5470	5412'-5432'	40	50	458	24
5983	6070	6013'-6022'	20	20	206	26
7444	7672	7474'-7642'			733	32
7656	7742	7686'-7712'			527	33
7710	7796	7750'-7766'			321	33
7815	7900'	7840'-7861'			435	33
7956	8052	7986'-8022'			435	33
Total			60	70	3000	215

Note: 3000 gal 15% HCL to contain: 5 g/1000 MA-844, 20 g/1000 EGBME mutual solvent, FE 200 & FE 100 iron sequesterant, and CI 350 corrosion inhibitor for 48 hrs protection at 180 °F. 60 BBL Chemical pill to contain 220 gal Nalco EC 6652A Scale inhibitor, 5 gal Nalco EC 6106 Biocide & 5g/1000 MA-844 in fresh water w/ KCL substitute. Spacer to be water w/ KCL substitute. POH, lay down 2 3/8" J-55 tubing.

- 4) RIH with production string as follows:

- 2 3/8" x 5 1/2" TEC tubing anchor
- 2 3/8" x 6' EUE tubing sub
- 2 3/8" x 4' EUE perforated tubing sub
- 2 3/8" x 1.78" S/N
- 2 3/8" 4.7# EUE L-80 tubing to surface

Land tubing in tension with TAC at ±8060'. ND BOP, NU wellhead.

- 5) Swab tubing until returns are clean and able to be pumped. RIH w/ pump and rod string as follows:

- 2" x 1 1/4" x 16' x 19' RHBC, w/ 8' dip tube
- 3/4" x 4' rod sub
- 3/4" - 21,000 lb HF shear tool
- 10- 1 1/4" API K Sinker Rods
- 60 - 3/4" Norris 96 Rods w/ "T" couplings, 5 molded guides/rod
- 252 - 3/4" Norris 96 Rods w/ "T" couplings
- 3/4" - Norris 96 rod pony rods as necessary to space out
- 1 1/4" x 22' Polish rod w/ 1 1/2" liner

- 6) Space out pump as required with pony rods. Load tubing and long stroke with rig to ensure pump action. RDMO PU.
- 7) Start well pumping at 3 SPM and 120" SL. Run dyno and shoot fluid level \pm 1 week after unit has started.
- 8) Report pre and post start up data to Tom Boyce

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: PWOP	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has acidized this well & put it on a pump per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/2/2010	

EXECUTIVE SUMMARY REPORT

1/21/2010 - 3/2/2010
Report run on 3/2/2010 at 10:26 AM

Hill Creek Unit 10-28F

Section 28-10S-20E, Uintah, Utah, Roosevelt

1/22/2010 First rpt for Well Maintenance/ PWOP. MIRU Temples WS rig #2 and equip. Bd well. ND WH, & NU BOP. LD tbg hgr, TIH & tgd fill @ 8,056'. TOH & LD 194 jts of 2-3/8", 4.7#, J-55, 8rd tbg. EOT @ 1,998'. SWI & SDFWE.

===== Hill Creek Unit 10-28F =====

1/25/2010 EOT @ 1,998'. PBSD @ 8,137'. WA/MV perfs fr/5,412' - 8,022'. Bd well. Fin TOH, LD 71 jts of 2-3/8", 4.7#, J-55, 8rd tbg, SN & Mule shoe col. Found no external sc. Found no internal sc. BHBS recd @ SN. PU & TIH w/4-3/4" shoe, bmp sub, SN & 244 jts new 2-3/8", 4.7#, L-80 tbg. Tgd @ 8,046'. TOH w/11 jts tbg, EOT @ 7,642'. SWI & SDFN.

===== Hill Creek Unit 10-28F =====

1/26/2010 Bd well. TIH w/11 jts 2-3/8" tbg. Tgd @ 8,046'. MIRU AFU. RU pwr swivel, and estab circ w/AFU. CO w/shoe fr/8,046' to 8,138' w/o any hrd drlg. Circ well cln for 2 hrs. TOH w/247 jts tbg, SN & 4-3/4" hvy wall mill shoe. LD shoe. Recd BRS & 3-3/4" bit. PU & TIH w/5-1/2" RBP, 5-1/2" PKR & 185 jts 2-3/8" tbg. EOT @ 6,097'. Ppd 140 bbl 2% KCl trtd wtr w/AFU. SWI & SDFN.

===== Hill Creek Unit 10-28F =====

1/27/2010 EOT @ 6,097'. Bd well. Fin TIH w/60 jts 2-3/8" tbg. Set PKR @ 8,068. PT tbg & shoe jt to 3,500 psig. Had leak off to 3,300 psig in less than 1/2 min. Held 3,300 psig for 15" w/5 bbl 2% KCl trtd wtr. Tstd OK @ 3,300 psig. Rlsd press. MIRU Frac-Tech. PTSurf equip to 4,200 psig. Proceed w/7 stage ac trtmnt as follows: Stage #1. Isol MV perfs fr/7,986' - 8,022'. Trtd perfs w/435 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/33 bbls 2% KCl wtr. Max trtg press 2,950 psig @ 2.7 BPM. ISIP 0 psig, 5" SIP 0 psig. Stage #2. Move tls & Isol MV perfs fr/7,840' - 7,861'. Trtd perfs w/435 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/33 bbls 2% KCl wtr. Max trtg press 2,900 psig @ 4.7 BPM. ISIP 1,500 psig, 1" SIP 0 psig. Stage #3. Move tls. Isol MV perfs fr/7,750' - 7,766'. Trtd perfs w/321 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/33 bbls 2% KCl wtr. Max trtg press 2,980 psig @ .5 BPM. ISIP 0 psig, 5" SIP 0 psig. Stage #4. Move tls. Isol MV perfs fr/7,686' - 7,0167,712'. Trtd perfs w/527 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/33 bbls 2% KCl wtr. Max trtg press 2,700 psig @ 5.0 BPM. ISIP 1,050 psig, 1" SIP 0 psig. Stg 5#. Move tls. Isol MV perfs fr/7,474' - 7,642'. Trtd perfs w/733 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/32 bbls 2% KCl wtr. Max trtg press 2,900 psig @ 2.7 BPM. ISIP 2,250 psig, 3" SIP 0 psig. Stage #6. Move tls & Isol WA perfs fr/6,013' - 6,022'. Trtd perfs w/20 bbl 2% KCl wtr chem pill containing sc inhibitor & biocide, 20 bbl 2% KCl spacer, 206 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/26 bbls 2% KCl wtr. Max trtg press 2,700 psig @ 3.0 BPM. ISIP 2,500 psig, 15" SIP 0 psig. Stage #7. Move tls. Isol WA perfs fr/5,412' - 5,432'. Trtd perfs w/40 bbl 2% KCl wtr chem pill containing sc inhibitor & biocide, 50 bbl 2% KCl spacer, 458 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/24 bbls 2% KCl wtr. Max trtg press 1,700 psig @ 6 BPM. ISIP 0 psig. RDMO Frac-Tech. Rls tls. TOH w/ 5 jts 2-3/8" tbg. EOT @ 5,373'. SWI & SDFN.

===== Hill Creek Unit 10-28F =====

1/28/2010 EOT @ 5,373'. Bd well. Fin TOH w/2-3/8" tbg. LD PKR & RBP. MIRU Casedhole Solutions WLU. RIH w/5-1/2" CIBP. Tag fill @ 8,130'. Set CIBP @ 8,127'(New PBSD). POH w/setting tl. PU & TIH w/5-1/2" x 2-3/8" Tech Tac TAC w/mule shoe col, 6' x 2-3/8" N-80, 4.7#, 8rd tbg sub, 4' x 2-3/8" N-80, 4.7#, 8rd perf tbg sub, new 2-3/8" SN & 245 jts 2-3/8" L-80, 4.7#, 8rd tbg. RU swb tls & RIH w/1-1/2" sbs to 8,000' FS. POH & PU XTO's 1.91" tbg broach. RIH to SN. No ti spots. POH & LD broach. ND BOP. Set TAC @ 8,072'. Ld tbg in 12 K tens w/donut tbg hgr. SN @ 8,068'. EOT @ 8,074'. SWI & SDFN.

EXECUTIVE SUMMARY REPORT

1/21/2010 - 3/2/2010
Report run on 3/2/2010 at 10:26 AM

1/29/2010 ===== Hill Creek Unit 10-28F =====
Bd well. RU & RIH w/swb tls. BFL @ 4,700' FS. S. 0 BO, 67 BLW, 21 runs, 9 hrs, FFL @ 6,800' FS w/tbg on vac, blk fld smpls w/tr solids. SICP 250 psig. SWI & SDFWE.

2/1/2010 ===== Hill Creek Unit 10-28F =====
SN @ 8,068'. RU & RIH w/swb tls. BFL @ 5,800' FS. S. 0 BO, 46 BLW, 24 runs, 9.5 hrs, FFL @ 7,600' FS, brn fld smpls w/tr solids, & PH 6. SICP 200 psig. SWI & SDFN.

2/2/2010 ===== Hill Creek Unit 10-28F =====
PU & loaded 2" x 1-1/2" x 16' x 19' RHBC pmp (XTO #251) w/1-1/4" x 8' dip tube, btm 1' perf. TIH w/pmp BHA, shear tl pinned to 21K, 4' x 3/4" rod sub, ST, 10 - 1-1/4" sbs, 60 - 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 250 - 3/4" Norris 96 skr d w/T cplgs, 3 - 3/4" rod subs (2', 6' & 8') & 26' x 1-1/2" PR. Seated pmp. PT tbg to 500 psig w/22 bbls trtd 2% KCL wtr, and 30 gal diesel for 10". Gd tst. Rltd press. LS pmp w/rig to 1,500 psig. Gd PA. Rltd press. SWO & clamp off rods for PU installation. SWI. RDMO TWS rig #2. Unable to RWTP. PU not in place. Suspnd rpts, turn well over to facilities.

3/1/2010 ===== Hill Creek Unit 10-28F =====
The Hill Creek Unit 10-28F PWOP. Stroke Length 120. 3 SPM. This well is on Route #209. XTO allocation Meter # RS 0761 RF. RTU Group 10. Address 188. Hill Creek CDP Meter # RS 0756 C. RWTP @ 12:00 p.m., 3/1/10. Final report begin test data.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HILL CREEK
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: HCU 10-28F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2109 FSL 1964 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 28 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047363190000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: PWOP	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has acidized this well & put it on a pump per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/2/2010	

EXECUTIVE SUMMARY REPORT

1/21/2010 - 3/2/2010
Report run on 3/2/2010 at 10:26 AM

Hill Creek Unit 10-28F

Section 28-10S-20E, Uintah, Utah, Roosevelt

1/22/2010 First rpt for Well Maintenance/ PWOP. MIRU Temples WS rig #2 and equip. Bd well. ND WH, & NU BOP. LD tbg hgr, TIH & tgd fill @ 8,056'. TOH & LD 194 jts of 2-3/8", 4.7#, J-55, 8rd tbg. EOT @ 1,998'. SWI & SDFWE.

===== Hill Creek Unit 10-28F =====

1/25/2010 EOT @ 1,998'. PBSD @ 8,137'. WA/MV perfs fr/5,412' - 8,022'. Bd well. Fin TOH, LD 71 jts of 2-3/8", 4.7#, J-55, 8rd tbg, SN & Mule shoe col. Found no external sc. Found no internal sc. BHBS recd @ SN. PU & TIH w/4-3/4" shoe, bmp sub, SN & 244 jts new 2-3/8", 4.7#, L-80 tbg. Tgd @ 8,046'. TOH w/11 jts tbg, EOT @ 7,642'. SWI & SDFN.

===== Hill Creek Unit 10-28F =====

1/26/2010 Bd well. TIH w/11 jts 2-3/8" tbg. Tgd @ 8,046'. MIRU AFU. RU pwr swivel, and estab circ w/AFU. CO w/shoe fr/8,046' to 8,138' w/o any hrd drlg. Circ well cln for 2 hrs. TOH w/247 jts tbg, SN & 4-3/4" hvy wall mill shoe. LD shoe. Recd BRS & 3-3/4" bit. PU & TIH w/5-1/2" RBP, 5-1/2" PKR & 185 jts 2-3/8" tbg. EOT @ 6,097'. Ppd 140 bbl 2% KCl trtd wtr w/AFU. SWI & SDFN.

===== Hill Creek Unit 10-28F =====

1/27/2010 EOT @ 6,097'. Bd well. Fin TIH w/60 jts 2-3/8" tbg. Set PKR @ 8,068. PT tbg & shoe jt to 3,500 psig. Had leak off to 3,300 psig in less than 1/2 min. Held 3,300 psig for 15" w/5 bbl 2% KCl trtd wtr. Tstd OK @ 3,300 psig. Rlstd press. MIRU Frac-Tech. PTSurf equip to 4,200 psig. Proceed w/7 stage ac trtmnt as follows: Stage #1. Isol MV perfs fr/7,986' - 8,022'. Trtd perfs w/435 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/33 bbls 2% KCl wtr. Max trtg press 2,950 psig @ 2.7 BPM. ISIP 0 psig, 5" SIP 0 psig. Stage #2. Move tls & Isol MV perfs fr/7,840' - 7,861'. Trtd perfs w/435 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/33 bbls 2% KCl wtr. Max trtg press 2,900 psig @ 4.7 BPM. ISIP 1,500 psig, 1" SIP 0 psig. Stage #3. Move tls. Isol MV perfs fr/7,750' - 7,766'. Trtd perfs w/321 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/33 bbls 2% KCl wtr. Max trtg press 2,980 psig @ .5 BPM. ISIP 0 psig, 5" SIP 0 psig. Stage #4. Move tls. Isol MV perfs fr/7,686' - 7,0167,712'. Trtd perfs w/527 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/33 bbls 2% KCl wtr. Max trtg press 2,700 psig @ 5.0 BPM. ISIP 1,050 psig, 1" SIP 0 psig. Stg 5#. Move tls. Isol MV perfs fr/7,474' - 7,642'. Trtd perfs w/733 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/32 bbls 2% KCl wtr. Max trtg press 2,900 psig @ 2.7 BPM. ISIP 2,250 psig, 3" SIP 0 psig. Stage #6. Move tls & Isol WA perfs fr/6,013' - 6,022'. Trtd perfs w/20 bbl 2% KCl wtr chem pill containing sc inhibitor & biocide, 20 bbl 2% KCl spacer, 206 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/26 bbls 2% KCl wtr. Max trtg press 2,700 psig @ 3.0 BPM. ISIP 2,500 psig, 15" SIP 0 psig. Stage #7. Move tls. Isol WA perfs fr/5,412' - 5,432'. Trtd perfs w/40 bbl 2% KCl wtr chem pill containing sc inhibitor & biocide, 50 bbl 2% KCl spacer, 458 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhibitor. Flshd w/24 bbls 2% KCl wtr. Max trtg press 1,700 psig @ 6 BPM. ISIP 0 psig. RDMO Frac-Tech. Rls tls. TOH w/ 5 jts 2-3/8" tbg. EOT @ 5,373'. SWI & SDFN.

===== Hill Creek Unit 10-28F =====

1/28/2010 EOT @ 5,373'. Bd well. Fin TOH w/2-3/8" tbg. LD PKR & RBP. MIRU Casedhole Solutions WLU. RIH w/5-1/2" CIBP. Tag fill @ 8,130'. Set CIBP @ 8,127'(New PBSD). POH w/setting tl. PU & TIH w/5-1/2" x 2-3/8" Tech Tac TAC w/mule shoe col, 6' x 2-3/8" N-80, 4.7#, 8rd tbg sub, 4' x 2-3/8" N-80, 4.7#, 8rd perf tbg sub, new 2-3/8" SN & 245 jts 2-3/8" L-80, 4.7#, 8rd tbg. RU swb tls & RIH w/1-1/2" sbs to 8,000' FS. POH & PU XTO's 1.91" tbg broach. RIH to SN. No ti spots. POH & LD broach. ND BOP. Set TAC @ 8,072'. Ld tbg in 12 K tens w/donut tbg hgr. SN @ 8,068'. EOT @ 8,074'. SWI & SDFN.

EXECUTIVE SUMMARY REPORT

1/21/2010 - 3/2/2010
Report run on 3/2/2010 at 10:26 AM

1/29/2010 ===== Hill Creek Unit 10-28F =====
Bd well. RU & RIH w/swb tls. BFL @ 4,700' FS. S. 0 BO, 67 BLW, 21 runs, 9 hrs, FFL @ 6,800' FS w/tbg on vac, blk fld smpls w/tr solids. SICP 250 psig. SWI & SDFWE.

2/1/2010 ===== Hill Creek Unit 10-28F =====
SN @ 8,068'. RU & RIH w/swb tls. BFL @ 5,800' FS. S. 0 BO, 46 BLW, 24 runs, 9.5 hrs, FFL @ 7,600' FS, brn fld smpls w/tr solids, & PH 6. SICP 200 psig. SWI & SDFN.

2/2/2010 ===== Hill Creek Unit 10-28F =====
PU & loaded 2" x 1-1/2" x 16' x 19' RHBC pmp (XTO #251) w/1-1/4" x 8' dip tube, btm 1' perf. TIH w/pmp BHA, shear tl pinned to 21K, 4' x 3/4" rod sub, ST, 10 - 1-1/4" sbs, 60 - 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 250 - 3/4" Norris 96 skr d w/T cplgs, 3 - 3/4" rod subs (2', 6' & 8') & 26' x 1-1/2" PR. Seated pmp. PT tbg to 500 psig w/22 bbls trtd 2% KCL wtr, and 30 gal diesel for 10". Gd tst. Rltd press. LS pmp w/rig to 1,500 psig. Gd PA. Rltd press. SWO & clamp off rods for PU installation. SWI. RDMO TWS rig #2. Unable to RWTP. PU not in place. Suspnd rpts, turn well over to facilities.

3/1/2010 ===== Hill Creek Unit 10-28F =====
The Hill Creek Unit 10-28F PWOP. Stroke Length 120. 3 SPM. This well is on Route #209. XTO allocation Meter # RS 0761 RF. RTU Group 10. Address 188. Hill Creek CDP Meter # RS 0756 C. RWTP @ 12:00 p.m., 3/1/10. Final report begin test data.